



### **INVESTOR PRESENTATION**

MAY 2021

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In some cases, these forward-looking statements can be identified by words or phrases such as "may", "might", "will", "expect", "anticipate", "estimate", "intend", "plan", "indicate", "seek", "believe", "predict" or "likely", or the negative of these terms, or other similar expressions intended to identify forward-looking statements. The Corporation has based these forward-looking statements on its current expectations and projections about future events and financial trends that it believes might affect its financial condition, results of operations, business strategy and financial needs. These forward-looking statements may include, among other things, statements relating to the Corporation's expectations regarding its estimated revenue; gross margin; cash operating costs; adjusted EBITDA; product cost reductions; liquidity; market size and growth projections; customer value propositions; and expected sales and product shipments. The Corporation's expectations regarding its anticipated cash needs and its needs for additional financing; the Corporation's intention and ability to grow the business and its operations; including its ability to complete offtake agreements; expectations regarding our growth rates, plans and strategies; and the Corporation's expected business objectives for the next twelve months.

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## WHY HYDROGEN?



#### **ADOPTION**

- HYDROGEN IS AN ENERGY SOURCE THAT EMITS ZERO CO<sub>2</sub>
- CHEAP & ABUNDANT FEEDSTOCK (NATURAL GAS, WATER, ELECTRICITY)
- DISPATCHABLE ENERGY SOURCE
- DOES NOT OVERWHELM THE ELECTRICAL GRID
- EXPEDIENT FUELING
- LEVERAGING PROVEN TECHNOLOGY FROM COUNTRIES THAT ARE EARLY ADOPTERS



#### **INVESTING**

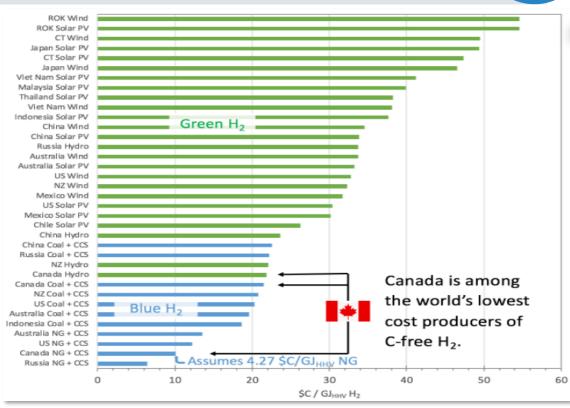
- SIGNIFICANT RUNNING ROOM & MARKET GROWTH
- OPPORTUNITY TO GET IN ON THE GROUND FLOOR
- ALBERTA POSITIONED PERFECTLY TO STORE CO<sub>2</sub> ASSOCIATED WITH H2 PRODUCTION
- SYNERGISTIC OPPORTUNITIES ACROSS MANY INDUSTRIES
- VERTICAL INTEGRATION MODEL IS ECONOMIC TODAY
- BLENDING OPPORTUNITIES WITH DIESEL, GASOLINE, INDUSTRIAL, RESIDENTIAL, BUILDINGS, POWER GENERATION SECTORS



## WHY HYDROGEN?

#### SIGNIFICANT PRICING DISLOCATION









#### "THE ALBERTA ADVANTAGE"

**CHEAP NATURAL GAS** 

- + ABUNDANT CARBON STORAGE POTENTIAL
- = LOW-COST BLUE HYDROGEN

Source: Transition Accelerator Reports Volume 2 • Issue 5 • November 2020

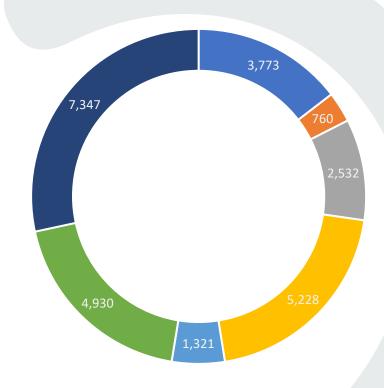


## SIZE OF THE PRIZE – BLUE HYDROGEN IN ALBERTA

Converting existing grey hydrogen to blue hydrogen in the industrial feedstock market = 5,378 t H<sub>2</sub>/day

Total new hydrogen fuel market in Alberta = 25,891 t H<sub>2</sub>/day

Potential hydrogen market demand in Alberta = **31,269** t H<sub>2</sub>/day



- From Diesel Market 3,773
- From Gasoline Market 760
- From Natural Gas Market: Industry 2,532
- From Natural Gas Market: Buildings 5,228
- From Natural Gas Market: Pipeline Transport 1,321
- From Natural Gas Market: Power Generation 4,930

SPECTRUM H2

Source: Transition Accelerator Reports Volume 2 • Issue 5 • November 2020

## WHY CARBON CAPTURE?

Carbon capture, use, & storage technologies can capture more than 90 percent of carbon dioxide (CO<sub>2</sub>) emissions from power plants & industrial facilities.

- Proven capture technologies: no technology risks
- Alberta's carbon credit trading system enables the monetization of CO<sub>2</sub>
- Base level rate of return with upside exposure
- Alignment with net-zero emission targets



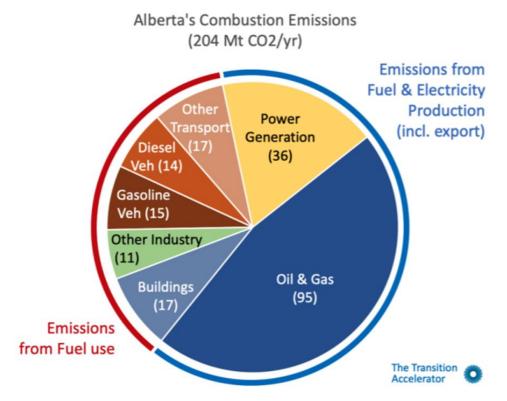
"Turning Liabilities Into Opportunities"



## SIZE OF THE PRIZE – ALBERTA COMBUSTION EMISSIONS



#### ALBERTA GREENHOUSE GAS EMISSIONS BY SECTOR







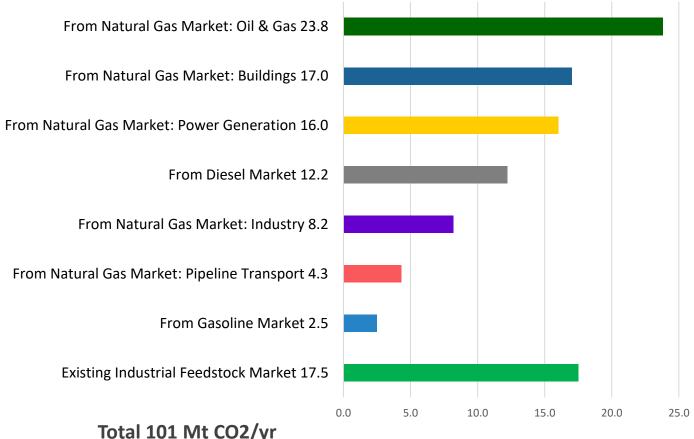
**GETTING TO NET-ZERO THROUGH CARBON CAPTURE** 



## SIZE OF THE PRIZE – CARBON CAPTURE & STORAGE

- Summary of carbon capture & storage (CCS) with natural gas demand in Alberta's hydrogen economy.
- If all hydrogen were produced as blue hydrogen from natural gas with CCS, the annual CCS capacity requirement would be about 101 Mt CO<sub>2</sub>/yr.
  - This is over 40 times more than the current 2.5 Mt CO<sub>2</sub>/yr capture rate that already exists from the Shell **Quest & Alberta Carbon Trunk Line** projects.

#### MARKET POTENTIAL FOR CO2 STORAGE DEMAND IN ALBERTA



Total 101 Mt CO2/yr





## **CARBON CAPTURE IS GROWING**

#### **KEY US POLICY**

New projects were, in large part, incentivised by the 45Q tax credit and the California Low Carbon Fuel Standard (LCFS).



2020 is the year that CCS was mainstreamed into energy and climate policy discussions, with support from both **Democrats and Republicans.** 



US Department of Energy is another reason for the growing list of projects in development, committing or awarding more than \$270 million in co-funding agreements in 2020.

#### **OPERATIONAL MILESTONES**

Several significant CCS operational milestones were achieved across the Americas in 2020:



Alberta Carbon Trunk Line (ACTL) in Canada **came on-line**.



Shell Quest facility surpassed **5 million tonnes** of CO<sub>2</sub> captured and stored over 5 years of operation.



Boundary Dam 3 CCS facility in Saskatchewan surpassed over **4 million tonnes** of CO<sub>2</sub> captured and stored.



Offshore Brazil, Petrobras Santos Basin CCS facility surpassed **14 million tonnes** of CO<sub>2</sub> captured and stored.

Source: Global CSS Institute "Global Status of CCS 2020" report



### CARBON CAPTURE IS GROWING CONTINUED

#### **CCS FACILITIES IN THE AMERICAS**

In 2020 the Global CCS Institute added 12 new commercial projects in the Americas to our database of CCS facilities.



There are now **38 commercial facilities in operation,** or various stages of development in the region. This represents around one half of the total projects around the globe.



#### **CO2 CAPTURE**

Operational commercial CCS Facilities in the region have a capture capacity of over **30 million tonnes per annum.** 



The **versatility of CCS** is evident in the US in 2020. Projects were announced on:

cement manufacturing, coal-fired power plants, gas-fired power plants, waste-to-energy-plants, ethanol facilities, chemical production.



Source: Global CSS Institute "Global Status of CCS 2020" report



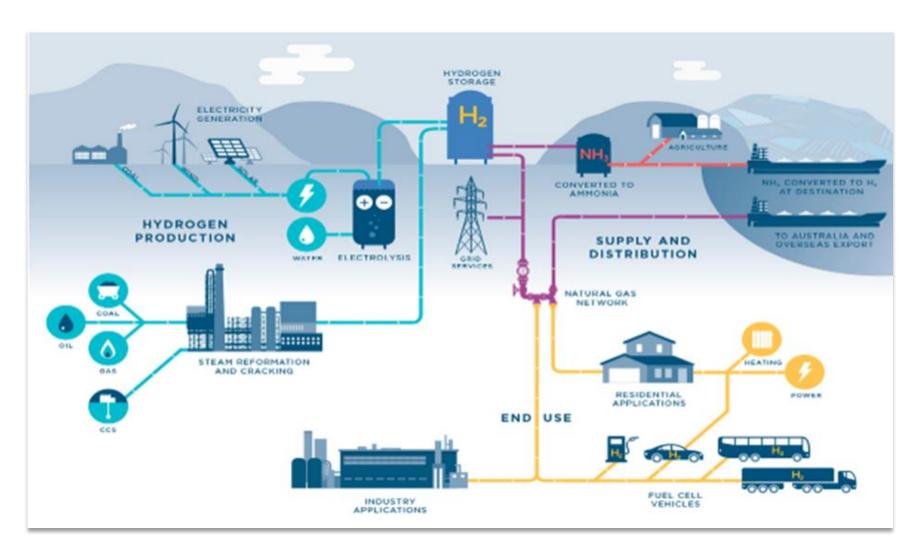
## INTEGRATING HYDROGEN & CARBON SEQUESTRATION

- Gray hydrogen production from natural gas emits CO<sub>2</sub>. SpectrumH2 will capture over 90% of our associated CO<sub>2</sub> and store it underground indefinitely, thereby producing blue hydrogen.
- By coupling carbon capture (CCS) with hydrogen production, the vast majority of CO<sub>2</sub> is diverted from the atmospheric release.
- Blue hydrogen projects can be scaled appropriately using a modular, 'fit-for-purpose' approach.
- Numerous industrial and retail consumers need a clean, zero emissions alternative.





## THE HYDROGEN AND SEQUESTRATION ECOSYSTEM



Leverage the value chain by sourcing natural gas to produce hydrogen while capturing and sequestering its CO<sub>2</sub> emissions.

Take advantage of favorable price and demand conditions for ammonia markets as opportunities are presented (blue hydrogen is the basic feedstock for blue ammonia).

Supply blue hydrogen to end users for various uses including fleet transportation, industrial use and residential/ commercial natural gas substitution.



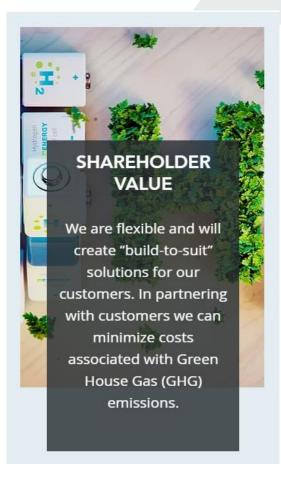
## **OUR TEAM ATTRIBUTES**





## **VALUES & APPROACH**











## **TIMELINE & PROGRESS**

## OBTAINED & ONGOING

Identify and capture key sequestration zones and opportunities

## OBTAINED & ONGOING

Work closely with large emitters and hydrogen users

#### **INITIATED**

Execute a Letter of Intent with a strong counter party for H2 and CO<sub>2</sub> offtake

#### **INITIATED**

Discussions with strategic and institutional parties for subsequent raise

#### **CONTINUE**

Larger capital raise based upon project requirements

#### **CONTINUE**

Partner & grow our opportunity pipeline & the enterprise value of SpectrumH2



## **CURRENT EQUITY STRUCTURE**

SpectrumH2 plans to initiate the Mezzanine round in the coming months. There has been both strategic and institutional investment interest.

SPECTRUMH2 CAPITALIZATION TABLE	
Issued and Outstanding @ \$.045	12,200,000 sh
Issued and Outstanding Pre-Mezzanine*	12,200,000 sh
Mezzanine Financing @TBD	TBD
Issued and Outstanding Post-Mezzanine	TBD
Post Money Valuation on Mezzanine Financing	TBD
*PROCEEDS OF THE MEZZANINE FINANCING WILL BE USED PRIMARILY FOR ENGINEERING AND PROFESSIONAL FEES	





# THANKYOU!



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